

Jennifer Garson

Director, Water Power Technologies Office, U.S. Department of Energy

NHA Board Meeting

March 1, 2023

Hydropower Funding & Congressional Direction for FY23

The agreement provides **not less than \$59,000,000** for Hydropower...

The agreement provides up to \$10,000,000 for demonstration of a modular pumped storage project.

The agreement provides up to \$35,000,000 to expand the HydroWIRES program.

The agreement provides **up to \$10,000,000** to continue industry-led research, development, demonstration, and deployment efforts of innovative technologies for fish passage and invasive fish species removal at hydropower facilities, as well as analysis of hydrologic climate science and water basin data to understand the impact of climate change on hydropower.

The agreement provides **up to \$5,000,000** for innovative analytics to optimize hydropower applications such as machine learning-based hydrologic forecasts and operations optimization technology advancement.

The agreement provides **up to \$15,000,000** for small hydropower innovation, testing, and initiatives, including industry-led competitive solicitations for advanced turbine demonstrations; improved environmental performance; standardized or modular project deployment applications; and advanced manufacturing and supply chain innovations.

The agreement provides **up to \$10,000,000** for design and engineering based on the outcome of the Department's ongoing scoping activities toward a network of hydropower testing facilities.

The agreement provides **up to \$5,000,000** for irrigation modernization demonstration and deployment activities including physical sites and digital tools that advance energy, water, environmental, community, and agricultural benefits.

The agreement provides **up to \$10,000,000** for the purposes of sections 242 and 243 of the Energy Policy Act of 2005 as being carried out by the Grid Deployment Office.

\$100M of prescriptive language

Minimum \$2.7M contribution to SBIR & TCF programs

~\$9M for EERE priorities and DOE corporate activities, including crosscutting EERE programs, all non-federal support staff, communications, workshops, conferences, merit reviews, peer reviews, etc.

After this, ~\$47.3M available to meet language.

Marine Energy Funding & Congressional Direction for FY23

The agreement provides not less than \$120,000,000 for Marine Energy...

The agreement provides **not less than \$50,000,000** for industry-led competitive solicitations to increase energy capture, improve reliability, and to assess and monitor environmental effects of marine energy systems and components at a variety of scales, including full-scale prototypes.

The agreement provides **up to \$20,000,000** for continuation of foundational research activities led by universities and research institutions affiliated with the National Marine Energy Centers.

The agreement provides **up to \$10,000,000** for operations at the National Marine Energy Centers in order to accelerate the transition of marine energy technologies to market.

The agreement provides **not less than \$27,000,000** address infrastructure needs at marine energy technology testing sites, including general plant projects and planning activities for the staged development of an ocean current test facility and upgrades to facilities that provide cost effective open water access for prototype testing.

The agreement provides **up to \$5,000,000** for the development and construction of an open water, fully energetic, grid connected ocean current energy test facility, **not less than \$5,000,000** for general purpose plant projects, and **not less \$22,000,000** to complete construction of the grid connected wave energy test facility.

The agreement provides **not less than \$5,000,000** for the Department's Marine and Coastal Research Laboratory.

The agreement provides **up to \$8,000,000** for continuation of the Testing Expertise and Access for Marine Energy Research initiative.

The agreement provides \$24,000,000 for the Powering the Blue Economy initiative. (no up to/not less than language)

\$176M of prescriptive language

Minimum \$5.5M contribution to SBIR & TCF programs

~\$12.8M for EERE priorities and DOE corporate activities, including crosscutting EERE programs, all nonfederal support staff, communications, workshops, conferences, merit reviews, peer reviews, etc.

After this, ~\$101.7M available to meet language.

Infrastructure Law Funding for Water Power Programs at DOE

\$910 million for hydropower and marine energy programs under DOE.

Managed by the new Grid Deployment Office:

• \$753.6 million for hydropower incentive programs. These programs will incentivize hydropower facilities to improve efficiency, maintain dam safety, reduce environmental impacts, and ensure generators continue to provide clean electricity.

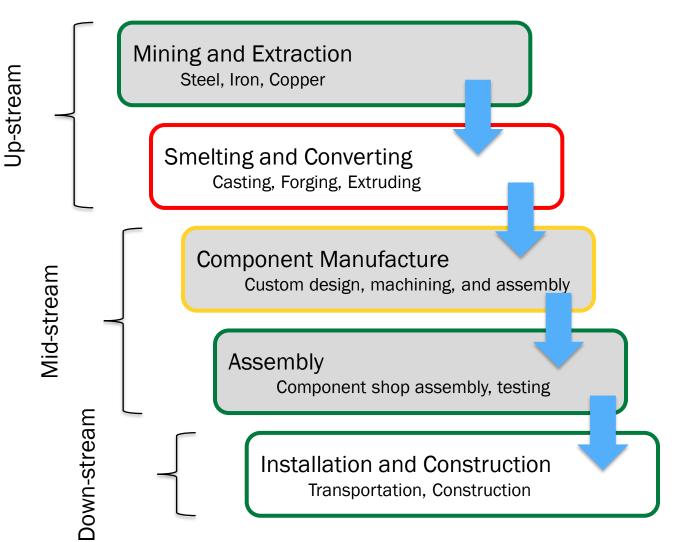
Managed by WPTO:

- \$10 million for a pumped storage demonstration project.
- \$36 million for various other hydropower research, development, deployment, and demonstration projects.
- \$110.4 million for marine energy research projects, of which \$40 million is to be directed toward the National Marine Energy Centers.

Recent WPTO Funding and Technical Assistance Announcements

Program	Type of Funding	Announcement Title	Open Date	Close Date	Funding Available	Funding Source
Marine Energy	Funding Opportunity Announcement	DE-FOA-0002793: Marine Energy Systems Innovation at Sea	9/29/22	3/2/23	\$10.3M	Annual Appropriations
Hydropower	Funding Opportunity Announcement	DE-FOA-0002800: Funding Notice: Bipartisan Infrastructure Law: Stakeholder Insight into Hydropower R&D Issues	10/19/22	11/18/22	\$4M	Infrastructure Law
Hydropower	Funding Opportunity Announcement	DE-FOA-0002802: Funding Notice: Bipartisan Infrastructure Law: Pumped Storage Hydropower Wind and Solar Integration and System Reliability Initiative	10/19/22	12/15/22	\$10M	Infrastructure Law
Hydropower	Funding Opportunity Announcement DE-FOA-0002801: Advancing Fish Passage and Protection Technologies		10/31/22	3/27/23	\$4M	Annual Appropriations
Hydropower	NOTA	HydroWIRES Technical Assistance Program	11/9/22	3/10/23	N/A	Annual Appropriations
Hydropower & Marine Energy	SBIR/STTR	SBIR/STTR Program FY23 Phase I Release 2	12/12/2022	2/21/2023	~\$6.5M	Annual Appropriations
Marine Energy	Notice of Intent (for upcoming Funding Opportunity Announcement)	U.S. Department of Energy Announces \$35 Million in Funding to Advance Tidal and River Current Energy Systems Modification: Proposed Funding Opportunity Expanded With \$10 Million to Support Community-Led Tidal and Current Energy Planning and Development	N/A – coming soon	N/A	\$45M	Infrastructure Law
Marine Energy	Technical Support	Request Technical Support from the Testing Expertise and Access for Marine Energy Research Program	Rolling	Rolling	N/A	Annual Appropriations

Hydropower Manufacturing



Key Needs:

- Castings and forgings above 10 tons for large hydro and PSH runners
- Generator windings above 100MW and large transformers
- Computer chips for electronics & controls
- A skilled workforce for design, manufacture, assembly, and installation

Trends:

- Manufacturing for hydropower components is available domestically, but foreign competition is more cost effective (up to 2:1)
- Quality control costs increase as component manufacture moves west to east internationally
 - Red indicates limited domestic capability
 - Yellow indicates some domestic capability
 - Green indicates domestic capability
 - Gray fill indicates cost effective foreign competition

Hydropower Manufacturing

Recommendations from WPTO in coordination with the Office of the Secretary

Quantify the need for rehabilitation and new construction within the domestic hydropower fleet within the next 10 years

- Forthcoming ORNL U. S.
 Hydropower Market Report (see <u>2022 update</u> for latest info)
- Deloitte led Market and Hydropower Investment Assessment
- Industry engagement through conferences with roundtable event during Waterpower Week

Define the existing and required domestic hydropower manufacturing and workforce

- Ongoing efforts within the NREL lead <u>U.S. Hydropower</u> <u>Workforce: Challenges and</u> <u>Opportunities</u>
- Ongoing efforts to scope and implement advanced manufacturing for hydropower programs

Review incentives, policy, and technology investments to encourage domestic production

- Collaborate with GDO, LPO, and the OP to explore the implications of incentives and regulations.
- Assess Buy America Act (BAA) and the Build America and Buy America Act (BABAA) for federal procurements and federally provided dollars.

Hydropower Manufacturing

- Why manufacture in the U.S.?
 - More secure and resilient supply chains
 - High quality productions
 - Workforce development and increase institutional knowledge
 - Reduced transport and travel costs
 - Faster sourcing leads to reduced outage times
- Where is WPTO assessing industry needs?
 - February 22-23: NWHA Conference
 - March 14-15: CEATI Hydro Conference
 - April 18: CEATI Webinar (Tentative)
 - May 1-3: NWHA Owners
 - May 8-12: NHA Waterpower Week

Investing in Advanced Manufacturing and Materials (AMM) capabilities can address multiple challenges for new and existing hydropower



To be released by mid-March.

Elements of the Reimagined Hydropower Vision Roadmap

HYDROPOWER'S FUTURE



Flexible Operations



Safe Dams



Sustainable Approaches



ACTION AREAS



Advanced Technology



Sustainable
Development
& Operations



Improved Valuation



Optimized Regulatory Processes



Enhanced Collaboration, Education, & Outreach

Transition from the Roadmap Goals to Activities



Goals

Stewards: Visionaries

High-level end points

of where we want to be by 2050



Activities

Stewards: Forums

Concrete **activities** to help us measure, prioritize, and achieve the goals for 2050

5.3 Workforce Development

The workforce is diverse and well-trained to meet industry needs

Example Activity for 5.3

Increase mentorship opportunities for those already working in the hydropower industry

Action Area Goals

- Advanced Technology	Sustainable Dev & Ops	∫~~ Improved → Valuation	Optimized Reg Processes	Enhanced Collab, Education & Outreach	
Forum Lead: Kevin Stewart (ORNL)	Forum Lead: Kenneth Ham (PNNL)	Forum Leads: Stuart Cohen (NREL) & Todd Levin (ANL)	Forum Lead: Bo Saulsbury (PNNL)	Forum Lead: Lara Aston (PNNL)	
WPTO Liaisons: Katie Jackson & Kyle DeSomber	WPTO Liaison: Dana McCoskey	WPTO Liaison: Sam Bockenhauer	WPTO Liaison: Tim Welch	WPTO Liaison: Allison Johnson	
Innovative Approaches & Materials	Lilmate Resillence Service Value	Process Understanding & Access	Renewable Recognition		
Environmental Performance	Coordinated Operations	Service Compensation	Innovation	Best Practices & Benchmarking	
Validated Technology	Validated Technology Environmental Protection		Understanding & Access	Workforce Development	
Grid Integration & Resiliency	Safe & Secure Infrastructure	Financing Support	Process Outcome Assessment	Resource Access & Sharing	

HydroWIRES Research Areas and Recent Work

Value under Evolving System Conditions

- Quantify value of hydro/PSH
- Understand market and policy implications



Capabilities and Constraints

- Improve model capabilities
- Quantify operational tradeoffs



Operations and Planning

- Increase flexibility through operational strategies
- Distinguish hydro from other resources



Technology Innovation

- Increase flexibility through technology innovation
- Develop PSH and hydropower hybrids



A research initiative to understand, enable, and improve hydropower's contributions to reliability, resilience, and integration in a rapidly evolving electricity system.

Recent activities:

- \$6M FOA for innovative PSH technologies
- \$10M FOA for studies to support PSH development
- \$4M technical assistance opportunity for PSH valuation and other topics
- PSH liner study
- PSH potential in Alaska study
- Environment-flexibility tradeoffs study
- International collaboration with the International Energy Agency and International Hydropower Association

HydroWIRES Outreach and Partnership Ideas

How can industry get greater insight into the research underway at DOE?

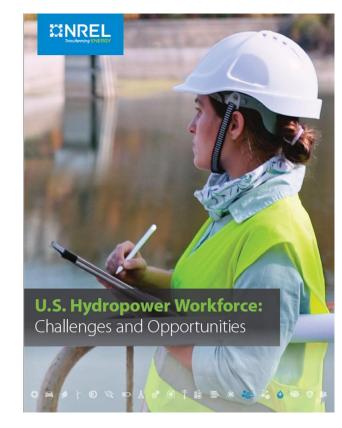
- "Developers' Corner" idea proposed by GE at our 2022 Peer Review centralize links to the most important industry-facing DOE tools in a single place for ease of access by industry
- Focused, regular updates from DOE at industry events (e.g., NHA PSH Council)
- Propose research to DOE in appropriate areas of mutual interest (e.g., PSH Liner Study)
- Participate in peer reviews, merit reviews, and technical advisory groups
- Build relationships with DOE National Labs
- Take full advantage of newsletters, websites, webinars, and existing outreach efforts

Are there opportunities for industry to partner with DOE to highlight the results of HydroWIRES research (to RTOs, NERC, state PUCs, legislative leaders, FERC, etc.)?

- DOE research generally strives to balance all relevant perspectives, be national and/or holistic in scope, and be broadly applicable across the community.
- But, DOE tools and results should also be actionable and directly benefit end-users.
- We may be able to better frame and communicate DOE results for use by industry (and other parts of the hydropower community) to ensure uptake by decisionmakers.
- Examples include highlighting results for ISO proceedings, FERC technical workshops, or targeted PUC outreach.
- (Side note: We've had similar discussions about how IEA Hydro research can be better framed to be useful to groups like the International Hydropower Association in their advocacy efforts)

WPTO's Motivation for Investing in Workforce Development

- Approximately 26% of the hydropower workforce is age 55 and older and will reach retirement age within the next decade.
- The need to quickly hire large numbers of workers presents recruitment challenges and makes the transfer of knowledge difficult, but it also presents an opportunity to build the workforce to better reflect the demographics of the United States.
- An NREL-led curricula assessment and academic survey found few hydro degree or training programs exist yet institutions of higher learning reported see growing demand from employers for students with hydropower education.
- According to hydropower organizations who employ recent graduates, new hires have limited to no knowledge of hydro or hands-on experience.



U.S. Hydropower Workforce: Challenges and Opportunities (2022)

Aging workforce



Few hydro degree or training programs



Perception among young people that hydro isn't exciting or innovative





WPTO's Key Workforce Development Activities

Mechanism

Marine Energy

Graduate Student









	Research Fellowship	<u>. </u>			
	Clean Energy Innovators Fellowship*	 Recent graduates (Bachelor's, Master's, and Doctoral graduates) Early career energy professionals 	A few but deeply	Oak Ridge Institute for Science and Education	
	Marine Energy and Hydropower Collegiate Competitions	 Undergrad students Community college students Trade school students Graduate students Professors and faculty 	~150 students and ~40 faculty advisors annually	NREL, Hydropower Foundation, NHA	
	Educational Curricula/Materials Development & Dissemination	 K-12 students K-12 educators Post-secondary students Post-secondary educators 	Many via outreach partners and NREL's online STEM portals	NREL, Hydropower Foundation, NEED Project, IKM Testing, KidWind, Mystic Aquarium, Bonneville Environmental Foundation	

Target audiences

marine energy research

Graduate students pursuing

Reach/impact

A few but deeply

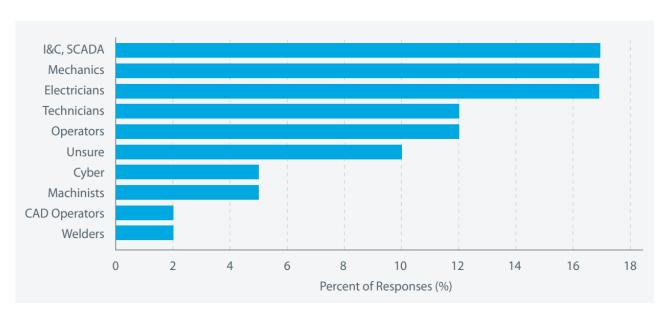
*EERE-wide pilot program

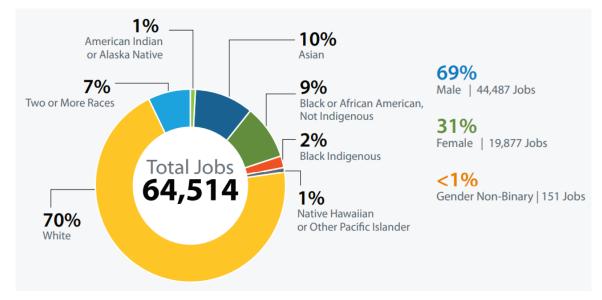
Key Partners

Oak Ridge Institute for Science and Education

Some Key Goals & Data to Inform Future Priorities

- 1. Support programs that address industry's main challenges regarding workforce recruitment or development.
- 2. Make an impact in terms of scale and return on investment.
- 3. Engage populations underrepresented in the hydro workforce, including new workforce entrants and/or existing professionals from adjacent sectors?
- 4. Attract industry partnership, co-funding, and/or sponsorship (to scale and ensure sustainability)?





Craft and trade jobs with the greatest hiring difficulty in hydropower.

U.S. hydropower industry demographics.

With More Resources, What Might We Do?

